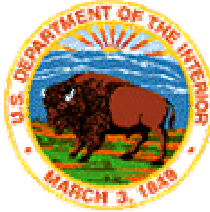


Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
June - 2003



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: October 21, 2003

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Approved for distribution: Nelson R. Bullard

Date: 10/21/2003

Table 1 - Summary of Helium Operations

June - 2003

In Kind Sales		NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**	
Total month		32,084	1,705	58	7,172	9,473	3,936	54,428	53,586	\$2,813,265	
Total FYTD		93,865	(4,682)	58	20,380	25,187	20,535	155,344	152,942	\$7,985,806	
Total CYTD		67,057	3,037	58	12,173	21,015	9,264	112,604	110,862	\$5,819,010	
In Kind Transfers								Month	FYTD	CYTD	Cumulative
Transferred								13,299	181,110	99,356	1,106,442
Volume outstanding								53,586			
Open Market Sales				Award Volume		Outstanding		Sales	Charges Billed (\$)**		
Total month				0		(410,000)		410,000	\$21,525,000		
Total FYTD				1,640,000		410,000		1,230,000	\$64,575,000		
Total CYTD				1,640,000				1,230,000	\$64,575,000		
Open Market Transfers								Month	FYTD	CYTD	Cumulative
Transferred								12,500	820,000	820,000	820,000
Volume outstanding								410,000			
Natural Gas/Liquids Sales		Natural Gas (Mcf)		NGLs (gal)		Decatherms		\$/unit	Charges Billed (\$)**		
Total month		185,500		0		171,541		\$5.4532	\$931,307		
Total FYTD		502,510		0		514,880		\$5.2630	\$2,697,208		
Total CYTD		502,510		0		514,880		\$5.2630	\$2,697,208		
Purchased Helium	Month			Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative	
	Helium Mixture	Helium Percent	Helium	Low Purity Helium		Below 50% Helium		Contained Helium			
			25,799					1,001,110	919,356	32,176,145	
										3,911,782	
Purchased helium in storage										28,264,363	
Private Plant Activity											
Accepted in storage system		86,211	62.8%	54,132	1,264	15,452	(575)	(2,784)	469,047	317,915	7,627,223
Redelivered from storage system		(257,027)	68.2%	(175,317)	0	0	18	140	(1,457,996)	(963,143)	(11,114,051)
Total apparent crude produced^		141,055	67.5%	95,250					1,263,785	783,119	7,783,627
Total apparent crude refined^		(311,871)	69.4%	(216,435)					(1,969,994)	(1,257,639)	(11,270,455)
Storage Contract Activity	Metered Gas			Transferred Gas			Stored Helium	Charges Billed (\$)**			
	Gross Gas	Helium	Helium			Helium					
	Month		FYTD	CYTD	Cumulative	Month	Cumulative	EOM	Month	FYTD	
	85,868	53,557	466,263	315,766	24,999,484	98,219	26,500,796				
	256,987	175,299	1,457,856	963,024	22,939,540	72,420	25,216,767		\$233,369	Storage Fees	
Grade-A Rdlvrd		0	0	0	0	1,478,718	0	0		\$84,398	RMF Fees
Net/Balance		(171,119)	(121,742)	(991,593)	(647,258)	581,226	25,799	1,284,029	1,865,255	\$317,766	\$2,084,857
Bush Dome Reservoir Operations				Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
Conservation gases from all sources				Gross	Net	Gross	Net	Gross	Net	Gross	Net
In underground storage, beg. of period				41,947,361	30,221,235	43,146,344	31,097,065	490,620	490,620	0	0
Net Activity				(171,035)	(123,396)	(1,370,018)	(999,226)	41,285,706	29,607,219	41,776,326	30,097,839
Total in underground storage				41,776,326	30,097,839	41,776,326	30,097,839	41,776,326	30,097,839	41,776,326	30,097,839
Native Gas											
Total in place, beg. of period				207,802,741		208,721,080		265,724,755		318,727,000	
Net Activity				(313,427)		(1,231,766)		(58,235,441)		(111,237,686)	
Total in place, end of month				207,489,314		207,489,314		207,489,314		207,489,314	
Native Gas plus Conservation Gases											
Total gases in place, beg. of period				249,750,102		251,867,424		266,215,375		318,727,000	
Net Activity				(484,462)		(2,601,784)		(16,949,735)		(69,461,360)	
Total gases in place, end of month				249,265,640		249,265,640		249,265,640		249,265,640	
Helium Resources Evaluation						Month		FYTD			
Revenue Collected from Federal Lease Holds						\$557,486		\$4,171,683			
Helium Sample Collection Report for month				Submitted	0	Received	0	Analyzed	307		
Helium Enrichment Unit Operations		Month			FYTD			Cumulative			
		Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	
Gas Processed											
Plant feed		358,732	13.9%	49,823	1,258,608	10.5%	131,654	1,258,608	10.5%	131,654	
Helium product		60,785	75.9%	46,121	140,446	76.4%	107,288	140,446	76.4%	107,288	
Residue natural gas		211,221	0.0%	0	711,174	0.0%	0	711,174	0.0%	0	
Vent, flare & plant losses		113,171	3.3%	3,702	648,611	3.8%	24,366	648,611	3.8%	24,366	
Helium recovery efficiency				92.6%			81.5%			81.5%	

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 2 - In Kind Helium Sales

June - 2003

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**
In Kind Helium									
Aeriform, Contract no. INC98-0101									
(billed quarterly)									
Month									
FYTD									
AGA Gas, Inc., Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide S.A., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Gases, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
Messer Griesheim Ind., Contract no. INC00-0115									
Month									
FYTD									

Total month	32,084	1,705	58	7,172	9,473	3,936	54,428	53,586	\$2,813,265
Total FYTD	93,865	(4,682)	58	20,380	25,187	20,535	155,344	152,942	\$7,985,806
Total CYTD	67,057	3,037	58	12,173	21,015	9,264	112,604	110,862	\$5,819,010
Cumulative	678,387	16,413	58	162,593	177,548	143,270	1,178,270	1,159,953	\$57,793,849

In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							13,299	181,110	99,356	1,106,442
Volume outstanding							53,586			

* Volumes in Mcf at 14.7 psia & 70°F
+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

COMPANY PROPRIETARY INFORMATION

Table 2.1 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

June - 2003

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **
Conservation Helium				
Air Liquide S.A. (billed quarterly)				
Month	0	(12,500)	12,500	\$656,250
FYTD	50,000	12,500	37,500	\$1,968,750
Cumulative	50,000		37,500	\$1,968,750
Air Products, L.P.				
Month	0	(170,100)	170,100	\$8,930,250
FYTD	680,400	170,100	510,300	\$26,790,750
Cumulative	680,400		510,300	\$26,790,750
BOC Gases				
Month	0	(208,500)	208,500	\$10,946,250
FYTD	834,000	208,500	625,500	\$32,838,750
Cumulative	834,000		625,500	\$32,838,750
Keyes Helium Co.				
Month	0	(18,900)	18,900	\$992,250
FYTD	75,600	18,900	56,700	\$2,976,750
Cumulative	75,600		56,700	\$2,976,750
Total month	0	(410,000)	410,000	\$21,525,000
Total FYTD	1,640,000	410,000	1,230,000	\$64,575,000
Total CYTD	1,640,000		1,230,000	\$64,575,000
Cumulative	1,640,000		1,230,000	\$64,575,000

Open Market Transfers

	Month	FYTD	CYTD	Cumulative
Transferred	12,500	820,000	820,000	820,000
Volume outstanding	410,000			

* Volumes in Mcf at 14.65 psia & 60°F

	Natural Gas (Mcf) ***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$) **
Natural Gas/Liquids Sales					
El Paso Natural Gas Provides Firm/Interruptible natural gas transportation services (billed monthly)					
Month	185,779		207,456	(\$0.1324)	(\$27,460)
FYTD	456,558		502,950	(\$0.1638)	(\$82,380)
Cumulative	456,558		502,950	(\$0.1638)	(\$82,380)
Minerals Management Service Provides natural gas marketing services under a Cooperative Agreement					
Month				\$0.0000	\$0
FYTD				\$0.0000	\$0
Cumulative				\$0.0000	\$0
Cenergy Marketing					
Month	185,500	0	171,541	\$5.613252	\$958,767
FYTD	502,510	0	514,880	\$5.423020	\$2,779,588
Cumulative	502,510	0	514,880	\$5.423020	\$2,779,588
Total month	185,500	0	171,541	\$5.453173	\$931,307
Total FYTD	502,510	0	514,880	\$5.263020	\$2,697,208
Total CYTD	502,510	0	514,880	\$5.263020	\$2,697,208
Cumulative	502,510	0	514,880	\$5.263020	\$2,697,208

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 3 - Helium Resources Evaluation

June - 2003

All Volumes in Mcf at 14.7 psia & 70°F

	Month*	FYTD*
Revenue Collected From Federal Leaseholds		
Fee Sales & Royalties	\$553,898	\$4,138,319
Natural Gas Royalties (1)	\$3,235	\$27,653
Natural Gas Rentals	\$0	\$0
Other	\$5,259	\$51,245
Revenue Collected from Federal Lease Holds	\$557,486	\$4,171,683

*Totals do not sum

	Month	FYTD
Helium Analysis and Evaluation		
Number of Sample Request Letters Sent	0	80
Number of Samples Received	0	16
Number of Samples Analyzed	2	16
Total Number of Samples Analyzed For Resources Division	45	186
Total Number of Samples Analyzed (2)	307	1,926

U. S. Helium Production	CYTD
<i>Domestic</i>	
1997 Helium Sold	3,853,991
1998 Helium Sold	4,029,755
1999 Helium Sold	4,203,019
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold (projected)	4,800,000
Estimated Helium Resources (as of 01/01/2001)	323,000,000

	Month	FYTD	CYTD
U.S. Helium Exports (3)	123,373	985,401	642,825

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census statistics as of: May 2003

Table 4 - Federal Acquisition & Storage Operations

June - 2003

All Volumes in Mcf at 14.65 psia & 60°F

	Month			Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative
	Helium-Gas Mixture	Helium Percent	Helium	Low Purity Helium		Below 50% Helium		Contained Helium		
Purchased										
Cities Service Helex - Jayhawk		---								6,403,147
National Helium Corp. - Liberal		---								11,561,830
Nothorn Helex Co. - Bushton		---								4,475,921
Phillips Petroleum - Dumas		---								5,111,036
Phillips Petroleum - Sherman		---								4,624,211
<i>Total purchased</i>										32,176,145

Purchased helium produced/transferred	25,799					1,001,110	919,356	3,911,782
Balance of purchased helium in storage								28,264,363

Bureau Plants

Delivery/Handling Credit	0	---	0			0		13,205,259
Withdrawal	0	---	0			5		7,540,255

Private Plants

Helium accepted under terminated contracts (pre-FY96)

16,453,073

Helium redelivered under terminated contracts (pre-FY96)

13,007,062

Pioneer - Fain*										
GPM - Dumas*										
Crescendo - Sunray*										
Air Products - Guymon*										
GPM - Sherhan*										
GPM to APG+										
<i>Total GPM - Sherhan</i>										
Keyes Helium - Sturgis* ^										
Keyes Helium - Sturgis* ^										
<i>Total Keyes Helium - Sturgis* ^</i>										
Pioneer - Satanta*										
Williams - Baker*										
National Helium - Liberal*										
National to APL+										
<i>Total National Helium - Liberal</i>										
Air Products - Liberal*										
Praxair - Jayhawk* ^										
Praxair - Jayhawk* ^										
<i>Total Praxair - Jayhawk* ^</i>										
Amoco to Praxair+										
CIG - Lakin*										
BOC Gases - Otis*										
KN Processing - Bushton*										
KNP to Praxair+										
<i>Total KN Processing - Bushton</i>										
Praxair - Bushton*										

Accepted in storage system	86,211	62.8%	54,132	1,264	15,452	(575)	(2,784)	469,047	317,915	7,627,223
Redelivered from storage system	(257,027)	68.2%	(175,317)			18	140	(1,457,996)	(963,143)	(11,114,051)
Total apparent crude produced^	141,055	67.5%	95,250					1,263,785	783,119	7,783,627
Total apparent crude refined^	(311,871)	69.4%	(216,435)					(1,969,994)	(1,257,639)	(11,270,455)

* Denotes CUSTODY TRANSFER activity in to or out of the crude helium pipeline system

+ Denotes activity between private plants that does not enter the crude helium pipeline system

^ Other sources of helium are accessed but data are not available

Acquisition & Storage Summary - Contained Helium

	Month	FYTD	Cumulative
Total acquisition	54,132	469,047	69,461,700
Total disposition	175,317	1,458,001	40,591,440
Total stored in conservation system	(121,185)	(988,954)	28,870,260
Helium in pipeline system plus apparent losses			(1,227,579)
Helium in underground storage			30,097,839

COMPANY PROPRIETARY INFORMATION

Table 4.1 - Helium Storage Contract Activity

June - 2003

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	85,868	1	53,557	466,263	315,766	24,999,484	98,219	26,500,796			
Crude Disposed	256,987	1	175,299	1,457,856	963,024	22,939,540	72,420	25,216,767		\$233,369	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$84,398	RMF Fees
Net/Balance	(171,119)		(121,742)	(991,593)	(647,258)	581,226	25,799	1,284,029	1,865,255	\$317,766	\$2,084,857
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Gases, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., Contract no. 1995-3287 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Messer Griesheim Ind., Contract no. 1998-3283											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas AG, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Mitsui & Co. (U.S.A.), Inc., Contract no. 2002-3289											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide S.A., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium

Crude Acquired	
Crude Disposed: In Kind Sales	
Open Market/Reserve Sell down	
Net/Balance	

0	32,176,145	
13,299		
12,500	3,911,782	
		28,264,363

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

COMPANY PROPRIETARY INFORMATION

Table 5 - Pipeline & Cliffside Field Operations

June - 2003

All Volumes in Mcf at 14.65 psia & 60°F

	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	39,402	27,181	48,936	34,255	0	0		
Measured to pipeline (2)	267,877	181,549	2,151,510	1,471,477	110,142,305	78,670,001		
Measured from pipeline (3)	257,027	175,317	2,154,009	1,458,001	44,485,508	31,696,726		
Measured into Bush Dome (4)	2,206	1,654	3,423	2,525	64,357,007	46,237,537		
Calculated inventory (1+2-3-4)	48,046	31,759	43,014	45,206	1,299,790	735,738		
End of period inventory	43,154	29,351	43,154	29,351	43,154	29,351		
Line gain or (loss)	(4,893)	(2,408)	140	(15,855)	(1,256,636)	(706,387)		
Percent gain (loss) of total measured	-0.928%	-0.672%	0.003%	-0.541%	-0.574%	-0.451%		
Bush Dome Reservoir Operations								
<i>Conservation gases from all sources</i>								
In underground storage, beg. of period	41,947,361	30,221,235	43,146,344	31,097,065	490,620	490,620	0	0
Injected during period to date	(2,206)	(1,654)	(989)	(783)	64,352,866	46,234,190	64,960,766	46,842,090
Withdrawn during period to date	168,828	121,742	1,369,029	998,443	23,113,309	16,673,120	23,230,589	16,790,400
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	41,776,326	30,097,839	41,776,326	30,097,839	41,776,326	30,097,839	41,776,326	30,097,839
<i>Native Gas</i>								
Total in place, beg. of period	207,802,741		208,721,080		265,724,755		318,727,000	
Recoverable in place, beg. of period	198,751,741		199,670,080		256,673,755		309,676,000	
Production during period to date	313,427		1,231,766		58,235,441		111,237,686	
Total in place, end of month	207,489,314		207,489,314		207,489,314		207,489,314	
Recoverable in place, end of month	198,438,314		198,438,314		198,438,314		198,438,314	
<i>Native Gas plus Conservation Gases</i>								
Total gases in place, beg. of period	249,750,102		251,867,424		266,215,375		318,727,000	
Total gases in place, end of month	249,265,640		249,265,640		249,265,640		249,265,640	
Change during period	(484,462)		(2,601,784)		(16,949,735)		(69,461,360)	
Ave. reservoir pressure, beg. of period	643.1		661.0		685.0		814.1	
Tuck Trigg Reservoir Operations								
<i>Native Gas</i>								
Total in place, beg. of period	5,198,688		5,204,461				5,890,000	
Recoverable in place, beg. of period	4,528,688		4,534,461				5,220,000	
Production during period to date	0		5,773				691,312	
Total in place, end of month	5,198,688		5,198,688				5,198,688	
Recoverable in place, end of month	4,528,688		4,528,688				4,528,688	
Ave. reservoir pressure, beg. of period	483.7		484.2				548.0	
Natural Gas Sales - Booster Compressor Operations								
<i>Field/HEU Compressor Operations</i>					Totals		Cumulative	
					Month	FYTD		
Spot gas fuel price				\$ per/MMBTU	\$5.60	\$5.13	\$4.05	
Fuel used				total MMBTU	6,610	37,614	97,386	
Field compressor fuel revenue				\$dollars	\$13,819	\$130,324	\$331,749	
HEU compressor fuel credit				\$dollars	\$6,949	\$15,184	\$15,184	
#1 Compressor run time				hours	0	1891	12,840	
#2 Compressor run time				hours	366	2597	4,846	
#3 Compressor run time				hours	307	1342	2,550	
<i>Field Compressor Charges</i>					Charges Billed (\$)*			
BOC Gases, Contract no. 1995-3249								
Praxair, Inc., Contract no. 1995-3251								
Air Products, L.P., Contract no. 1995-3256								
Keyes Helium Co., Contract no. 1995-3287								
SubTotal - Cliffside Refiners, LP (provides booster compression services)					(69,452)	(837,858)	(\$2,515,609)	
Cliffside Refiners, LP, GDA010003 (BLM provided fuel, labor, supplies, etc.)					\$25,156	\$183,940	\$555,372	
Net Total - Cliffside Refiners, LP					\$25,156	\$183,940	\$555,372	

*Rounded to nearest dollar

Table 6 - Helium Enrichment Unit Operations

June - 2003

All Volumes in Mcf at 14.65 psia & 60°F

Gas Processed	Month			FYTD			Cumulative		
	Helium-Gas	Helium		Helium-Gas	Helium		Helium-Gas	Helium	
	Mixture	Percent	Helium	Mixture	Percent	Helium	Mixture	Percent	Helium
Plant feed	358,732	13.9%	49,823	1,258,608	10.5%	131,654	1,258,608	10.5%	131,654
Helium product	60,785	75.9%	46,121	140,446	76.4%	107,288	140,446	76.4%	107,288
Residue natural gas	211,221	0.0%	0	711,174	0.0%	0	711,174	0.0%	0
Vent, flare & plant losses	113,171	3.3%	3,702	648,611	3.8%	24,366	648,611	3.8%	24,366
Helium recovery efficiency			92.6%			81.5%			81.5%

Utility Usage	Month			FYTD			Cumulative		
	Gallons/Mcf	KWh	Runtime	Gallons/Mcf	KWh	Runtime	Gallons/Mcf	KWh	Runtime
Natural gas liquids	0			0			0		
K100 compressor		739,173	580		2,383,352	1,849		2,383,352	1,849
K600 compressor		1,065,293	504		3,231,990	1,457		3,231,990	1,457
K610 compressor			398			1,053			1,053
Other electrical usage		180,268	720		1,576,810	2,632		1,576,810	2,632
Fuel gas	3,559			11,335			11,335		
Water	2,140			7,210			7,210		

HEU Runtime & Charges*Enrichment Unit Runtime*

	Month		FYTD		Cumulative	
	Runtime	Percent	Runtime	Percent	Runtime	Percent
Processing feed gas	580	80.6%	1,849	70.3%	1,849	70.3%
Producing helium product	398	55.3%	1,053	40.0%	1,053	40.0%
Producing residue gas	504	70.0%	1,457	55.4%	1,457	55.4%

Enrichment Unit Charges

	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$84,398	\$336,420	\$336,420
Total operating costs	(\$880,113)	(\$1,877,009)	(\$1,877,009)
Labor	\$26,695	\$80,085	\$80,085
Compressor fuel	\$1,657	\$1,657	\$1,657
HEU fuel	\$11,050	\$11,050	\$11,050
Electric power	\$23,080	\$32,498	\$32,498
Flare, vent & plant losses	\$350,587	\$350,587	\$350,587
Other	\$17,250	\$51,750	\$51,750
Sub Total - Items provided by BLM	<u>\$430,319</u>	<u>\$527,627</u>	<u>\$527,627</u>
Total - Cliffside Refiners, LP, GDA030001	(\$449,794)	(\$1,349,382)	(\$1,349,382)

*Rounded to nearest dollar